International Journal of Petroleum and Petrochemical Engineering (IJPPE) Volume 2, Issue 2, 2016, PP 1-3

ISSN 2454-7980 (Online)

DOI: http://dx.doi.org/10.20431/2454-7980.0202001

www.arcjournals.org

An Insight into Studies and Research on Corrosion in Petroleum Industries and Refineries

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Abstract: Chemical and petrochemical industries comprise of many equipments like storage tank, reactors, columns and jackets. These are often exposed to corrosive liquids and gases. Strong acids and gases such as carbon dioxide, sulphur oxides, organic vapours corrode the material and causes damage. It is desired to know the extent and mechanism of corrosion for proper and cost effective corrosion prevention method. Various investigators have carried out studies and research for corrosion, its measurement and prevention. Current review summarizes research on corrosion in petroleum, chemical and allied industries.

Keywords: inhibitors, corrosion control, biocides, prevention, monitoring, efficiency.

1. Introduction

Petroleum industries are backbone of the economical development of the countries .The crude exploration and its subsequent treatment and refining needs huge set up and equipments. The handling of various corrosive chemicals and gases in petrochemical industries calls for proper material of construction. The corrosion of the equipment is unavoidable due to continuous exposure of the material to the corrosive gases. Strong acids and gases such as carbon dioxide, sulphur oxides, organic vapours corrode the material and causes damage. Removal of various gases from exhaust stream can be carried out by absorption, electrostatic separators and adsorption [1,2,3,4,5,6]. Effluent water from these industries contains various chemicals. This water also needs to be treated from environmental and corrosion point of view. The organic and inorganic impurities and pollutants like phenol, acetic acid and organic matter can be removed by various chemical and biological methods [7,8,9,10,11]. Removal of impurities helps to reduce corrosion and also some of these chemicals can be reused after separation from water[12,13]. It is desired to know the extent and mechanism of corrosion for proper and cost effective corrosion prevention method. Various types of corrosions such as pitting, galvanic, localized etc. can take place. Various researchers have carried out research and studies on corrosion measurement and prevention. Current review summarizes research and studies on corrosion in petrochemical industries, its measurement and prevention.

2. RESEARCH ON CORROSION IN PETROLEUM INDUSTRIES AND REFINERIES

Zakaria et.al.discussed preventive strategies for corrosion control due to microbiologically induced activities [14]. They discussed various inhibitive strategies for controlling sulphur reducing bacteria. They compared the treatments by microwaves, ultraviolet, gamma radiation with biocide treatment. They tested six different biocides. They observed that all the biocides except nitrite were able to achieve complete inhibition. Rajeev et.al. investigated use of organic inhibitors for corrosion control of the oil well steels[15]. Hydrochloric acid is used for oil stimulation. It may induce severe corrosion attacks. According to them, gases such as H₂S, CO₂, and organic acids make the inhibition more complicated. They studied factors such as the type of reservoir rocks, the acids used for stimulation, the oil well equipments such as tubings and casings and the operating conditions which affect corrosion. It is important for the engineers, operators and workers to have corrosion awareness. Prabha et.al. discussed corrosion problems in petroleum industry and their solutions[16]. According to this discussion the corrosion occurs in petroleum industries in three stages namely production, condensate wells and sweet oil wells. According to these studies green inhibitors and biocidal inhibitors have gained momentum for corrosion prevention. Katundi et.al. characterized the corrosion behavior of stainless steel[17]. John et.al. assessed corrosion in oil refining and petrochemical processing[18]. They discussed the development of an information system used to manage corrosion

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of metals and alloys by high temperature gases. It is important to have proper corrosion information system. It is required to know corrosion mechanism in different complex gases. Also the information about corrosion in alloys for wide range of conditions is required. A report on internal corrosion in oil and gas pipelines was prepared by Nyborg[19]. He evaluated different corrosion models for CO₂. It is important to know differences in these models in order to interpret the predictions. He observed high degree of uncertainty in these predictions. By increasing the pH of water phase, the corrosion rate in gas condensate pipelines can be substantially reduced. Ahmed studied fundamentals of corrosion control in oil industry[20]. His study analyzed the causes that lead to the high volume of corrosivity. According to these studies environmental conditions and accompanying crude acids, gases and production conditions in different stages affects corrosion behavior. Lu reviewed challenges due to erosion corrosion [21]. Protective surface film is effective way of reducing corrosion in metals. But Erosion fluids can damage the protective film and remove small pieces of material. This increases penetration rate significantly. The fluid-induced mechanical forces or flowing-enhanced dissolution can damage the protect film. The conjoint action of erosion and corrosion takes place. Proper design, material selection and chemical control can help in minimizing erosion corrosion. Das studied corrosion effects of inhibitor on steel due to brine [22]. He used weight loss measurement technique. He carried out experiments in an autoclave at varying temperature and a fixed partial pressure of carbon dioxide. He used imidazoline as corrosion inhibitor. They found that addition of 40 ppm of inhibitor showed the higher efficiency due to the formation of more adhered and protective film over the metal surface. Okiet.al. studied corrosion monitoring in the oil pipeline industry[23]. They presented studies on current knowledge on corrosion and monitoring of internal and external corrosion phenomena in the transmission and distribution pipelines in petroleum industry. According to them, side stream monitoring technique can be used for direct and accurate measurements of internal corrosion of pipelines. Naphthenic acid corrosion in a visbreaker unit was studied by O"Kane et.al.[24]. The corrosion to an amount of 0.8 mm/month was observed by them. They also observed that shell corrosion was limited to the vicinity of four trays situated approximately two thirds of the way up the column.

3. CONCLUSION

Various investigators have carried out studies on various types of corrosion, its mechanism, measurement and prevention. Various types of bacteria can reduce the materials such as sulphur. Use of various inhibitors helps in reducing corrosion in oil well streets. Factors such as type of reservoir rocks, the acids used for stimulation, the oil well equipments affect the corrosion in petroleum exploration. Green inhibitors and biocidal inhibitors have gained momentum for corrosion prevention. It can be concluded that, it is important to know the mechanism of corrosion for selecting proper corrosion control method. Also proper treatment of boiler water, process water and effluent water can help in reducing the corrosion.

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